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8-20-2021

**MGRRE_PureOilScoutTickets_Whyte, Edward
J_1_21017112800000**

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MGRRE_PureOilScoutTickets_Whyte, Edward J_1_21017112800000

API 21017112800000

Permit Number 11280

Lease Name Whyte, Edward J

Well Number 1

County Bay

Township 15N

Range 04E

Section 26

2021 DEQ or Pure co_name Muskegon Development Company

Pure Number 207

Latitude 43.6718481

Longitude -83.9670783

WELL REPORT - OUTSIDE OPERATIONS

SERIAL NO. 207STATE Michigan ~~PER~~ CO. BayOPERATOR James GallaherFARM Edward J. Whyte WELL NO. 1TWP. ~~SCOUT~~ Kawkawlin S. 26 T. 15N R. 4ELOC. C S $\frac{1}{2}$ NW SWWILDCAT ☐ FIELD ☐ FIELD NAME _____

MAP NO. _____ CO-ORD. _____ ELEV. _____

STATUS _____

Operator's name corrected from:
Chapman Oil Co.

NORTH

DATE 8-18-53 SCOUT JEC

THE PURE OIL COMPANY

LOCATION REPORT

Date July 31, 1946 Corrected

A.F.E. No. _____

Division Mich. Producing District _____

Lease Edward J. Whyte

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 207)

Quadrangle C S₂ NW SW Sec. 26 Twp. 15 N Rge. 4 E Twp. Kawkawlin

Survey _____ County Bay State Michigan

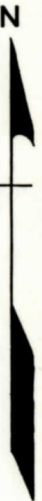
Operator Chapman Oil Company Map Kawkawlin Township, Bay County

_____	Feet from North Line of Lease
_____	" " East " " "
_____	" " South " " "
_____	" " West " " "
_____	Feet from North Line of Section
_____	" " East " " "
_____	" " South " " "
_____	" " West " " "

LEGEND

- | | | |
|-------------------|-------------------------|---------------------------|
| ○ Location | ☀ Gas Well | ☀ Dry Showing Gas |
| | ● Oil Well | ⊗ Abandoned Location |
| | ☀ Gas - Distillate Well | ☀ or ⊗ Abandoned Gas Well |
| ⊗ or ○ Dry Hole | | ● or ● Abandoned Oil Well |
| ● Dry Showing Oil | | ● or ○ Input Well |

See plat - Bay #207.



Remarks: Change of operator. Scale _____

Submitted by Scouting Dept. Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

Date December 13, 1944

LOCATION REPORT

A.F.E. No. _____

Division Mich. Producing District _____ Lease Edward J. Whyte

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 207)

Quadrangle C S₂ NW SW Sec. 26 Twp. 15 N Rge. 4 E Twp. Kawkawlin

Survey _____ County Bay State Michigan

Operator Rowmor Corp. & Leonard Drilling Co. Map Kawkawlin Township, Bay County

990 990 Feet from North Line of Lease

" " East " " "

" " South " " "

660 660 " " West 1/4 " "

990 990 Feet from North Line of Section

" " East " " "

" " South " " "

660 660 " " West " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

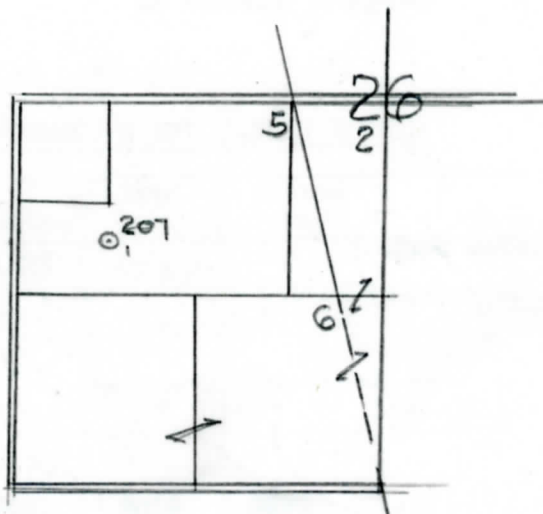
☀ Dry Showing Gas

⊗ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well

⊗ or ⊗ Input Well



N

Remarks: _____

Submitted by RN Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

Michigan Producing Division

Date March 14, 1945 No. 207
State Mich. County Bay Twp. ~~XXXXX~~ Kawkawlin Sec. 26 Twp. 15 N Rge. 4 E
(Serial No.)
Well No. 1 (~~XXXXXX~~) 207 Farm Edward J. Whyte Acres
(County No.)
Operator Howmor Corp.-Leonard Drlg. Co. By Scouting Department
Information secured from ~~XXXX~~
Date well started 1-29-45 Date well completed 2-27-45 Elevation 597.3

1st 24 hours natural Filled up 350 ft.

2nd 24 hours natural

[illegible]

Date of acid 3-9-45 No. of gallons 500

1st 24 hours after acid **32 Barrels (Pumped)**

2nd 24 hours after acid

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Red Rock	1420	1425	(-823)		Show water 984-992. (-387)	10"	95
Sunbury	1555	(-958)				8-1/4"	765
Berea	1572	(-975)				6-5/8"	1773
Antrim	1755	(-1158)				5-3/16"	2818
Traverse Lime	2100	(-1503)					
Dundas (-2212)	2909	SIM.	2876	2893	(-2299)		
			2910	2937	(-2313)		
Total Depth		2937	(-2340)				

Remarks

Signed **D. C. Shackelford**